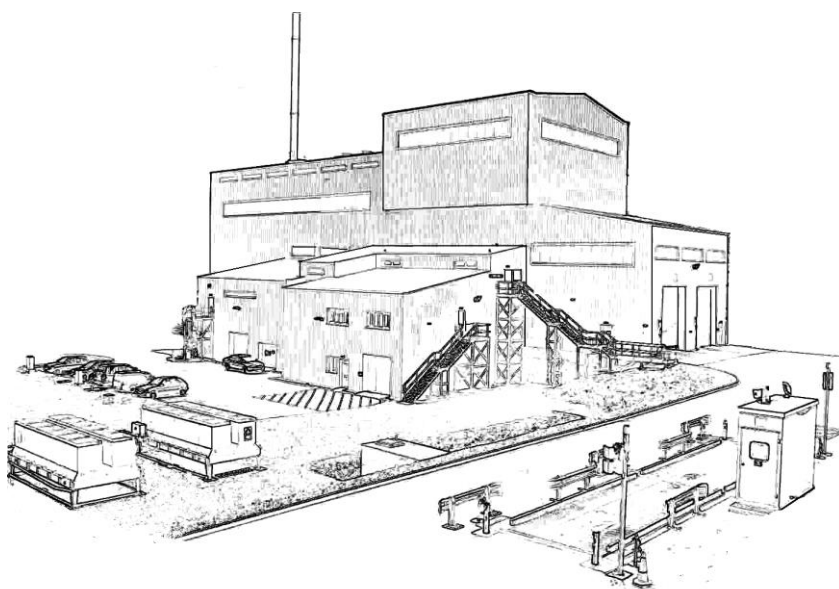


Shetland Islands Council Environmental Services

Energy Recovery Plant Annual Report

2022



Pollution Prevention and Control (Scotland) Regulations 2000

Permit Number: PPC/A/1003141

Prepared for: Scottish Environment Protection Agency

Prepared by: [REDACTED]



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Introduction

The Energy Recovery Plant was built for the Shetland Islands Council and is situated at Greenhead, Lerwick. The furnace is equipped with a traditional moving grate system for the incineration of mixed waste. The waste used is mainly municipal, generated from Shetland, Orkney and Off Shore. In the latter three months municipal waste has been delivered for processing from Highland Council.

The energy from the furnace is transformed into hot water, which is fed into a District Heating Scheme.

Flue gases from the primary incineration stage are treated prior to discharge to the atmosphere by controlled secondary combustion, dry electrostatic precipitation and wet scrubbing and then dried before finally passing through bag filtration.

This is the Annual report for the Energy Recovery Plant for the months January – December 2022 inclusive.

Dioxins and Furans from the stack are monitored twice yearly and the discharge from the water treatment is monitored on a monthly basis.

This report contains information requested in table 2.1 of the authorisation and is submitted in accordance with the conditions.

All continuous emission information in the report is obtained automatically from the reporting PC, which is an integrated part of the incinerator plant's Control Regulating and Monitoring system.

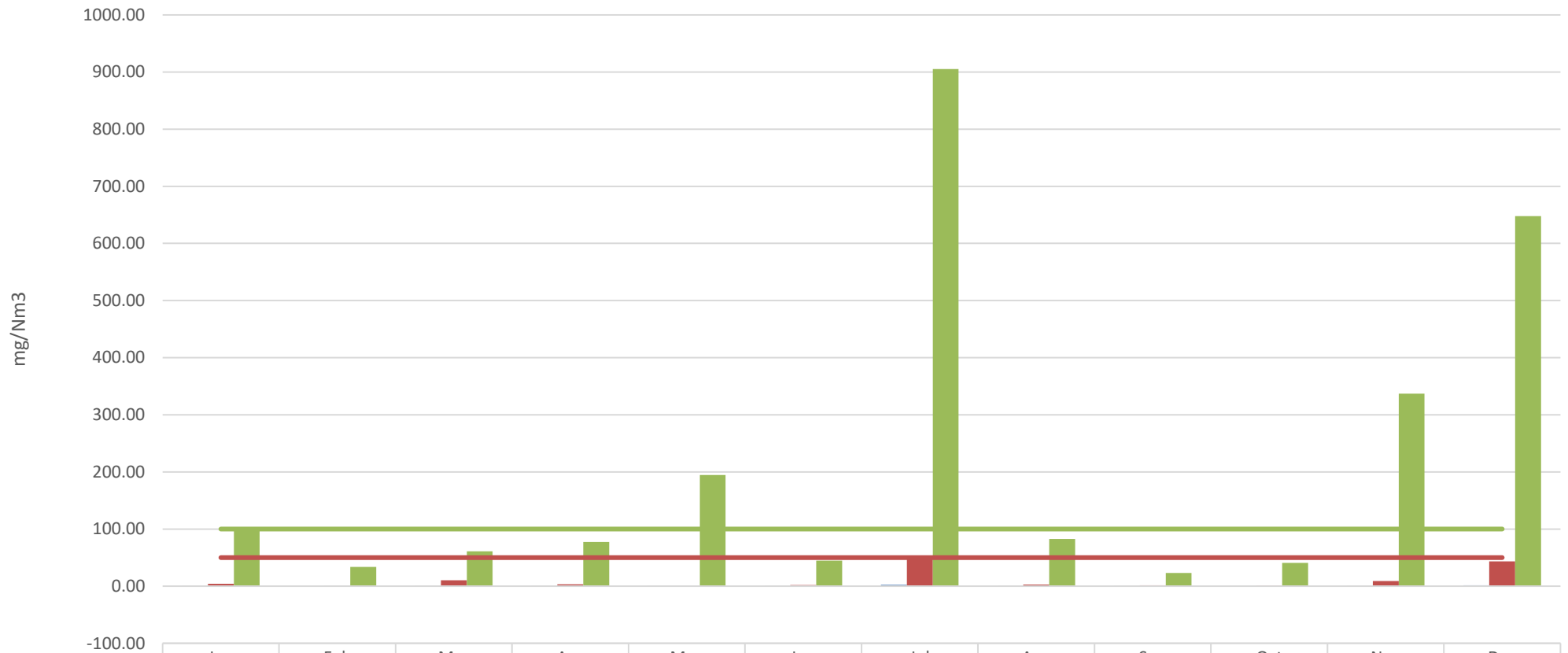
Information referring to water discharges is the result of samples analysed by external laboratories.

Waste values are obtained from the weighbridge report PC.

During 2022 the plant was shut down for maintenance and repairs on 6 occasions.

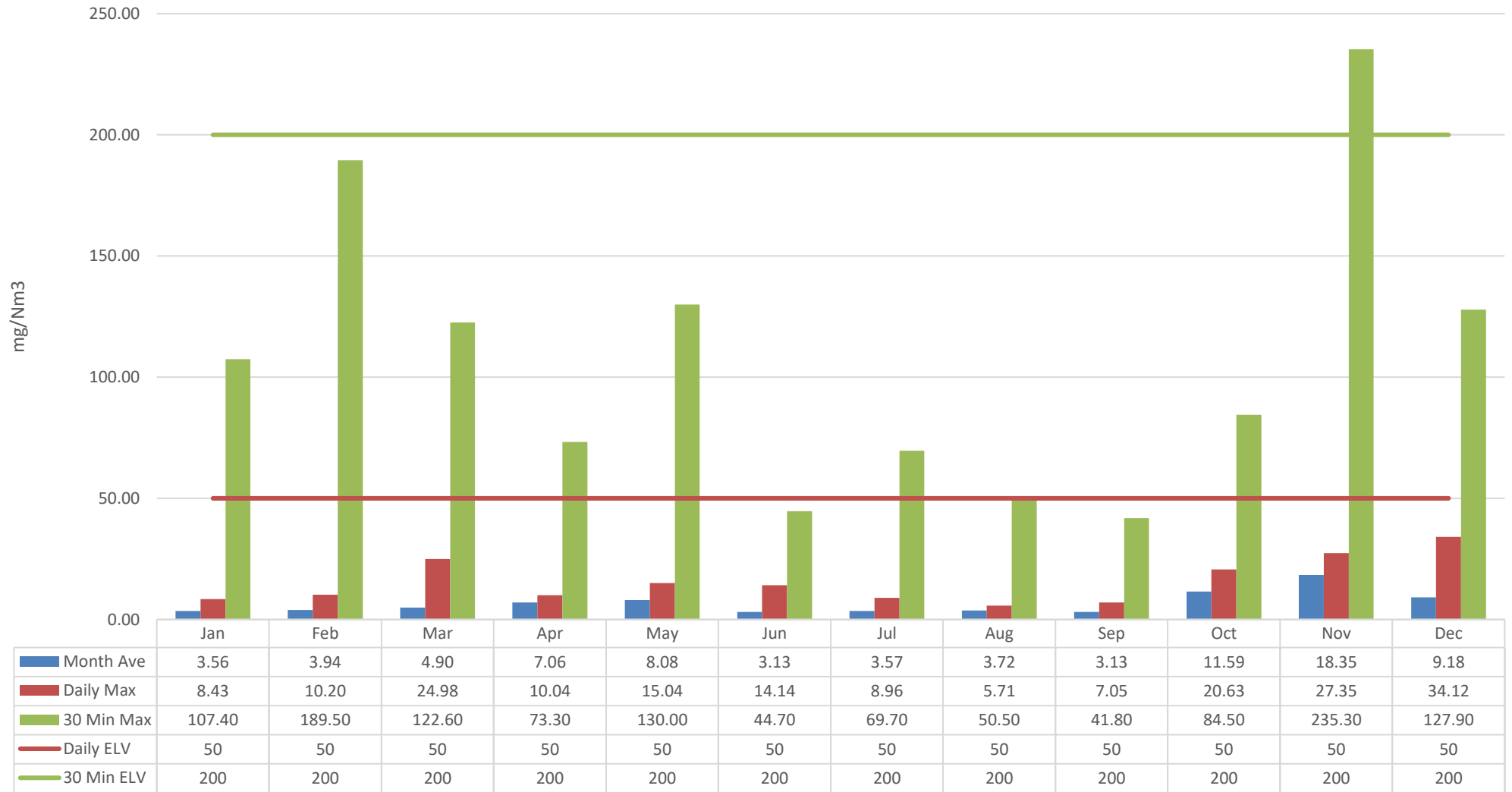
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CO



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Month Ave	0.13	-0.04	0.37	0.23	0.01	0.27	2.39	0.35	0.08	0.04	0.72	1.56
Daily Max	4.30	0.74	10.27	3.45	0.01	2.05	50.35	2.82	1.31	0.86	9.10	43.28
30 Min Max	103.20	33.80	60.80	77.20	194.80	44.90	905.40	82.50	23.00	40.80	336.80	647.60
Daily ELV	50	50	50	50	50	50	50	50	50	50	50	50
30 Min ELV	100	100	100	100	100	100	100	100	100	100	100	100

SO2

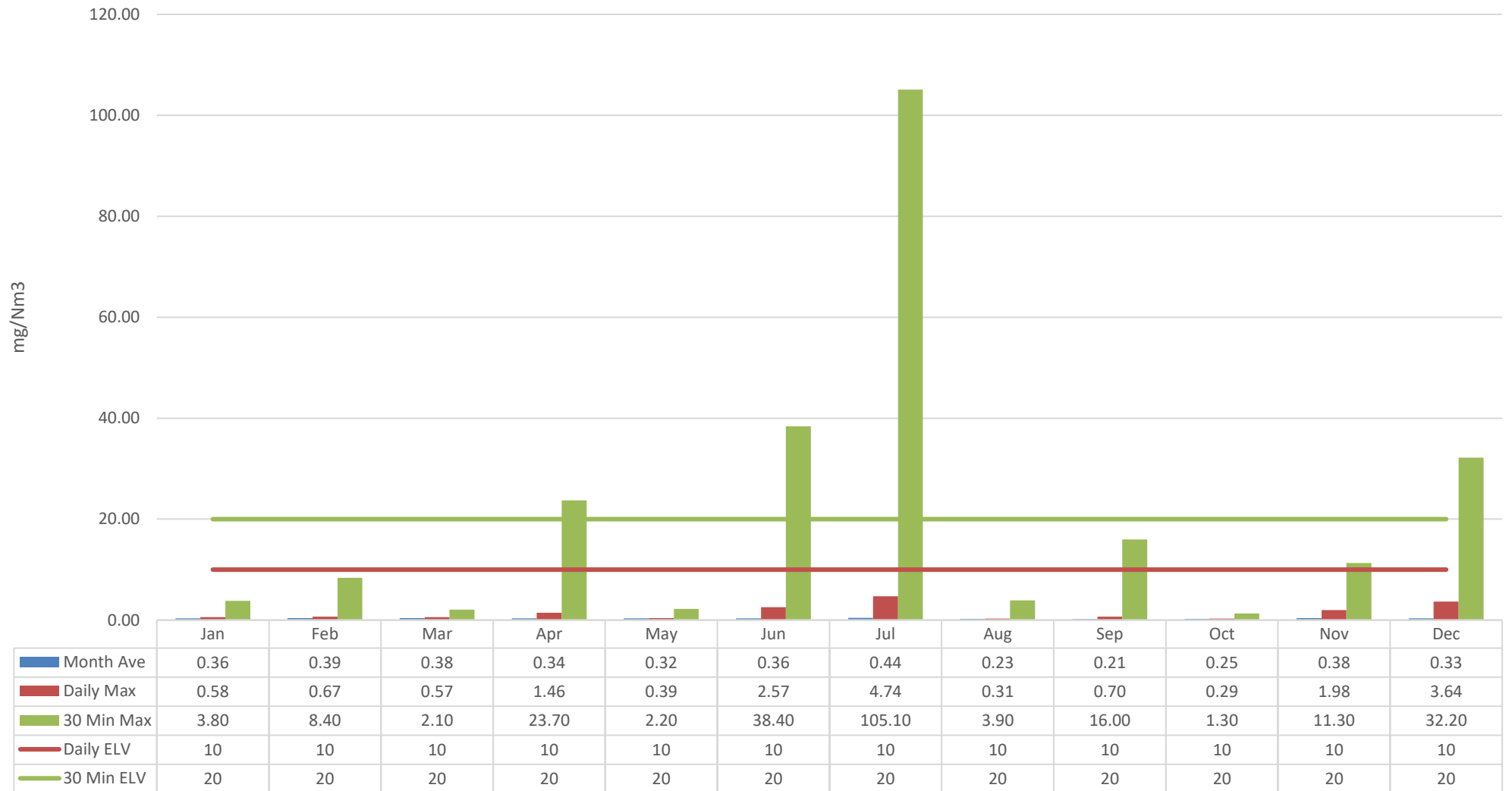


HCl

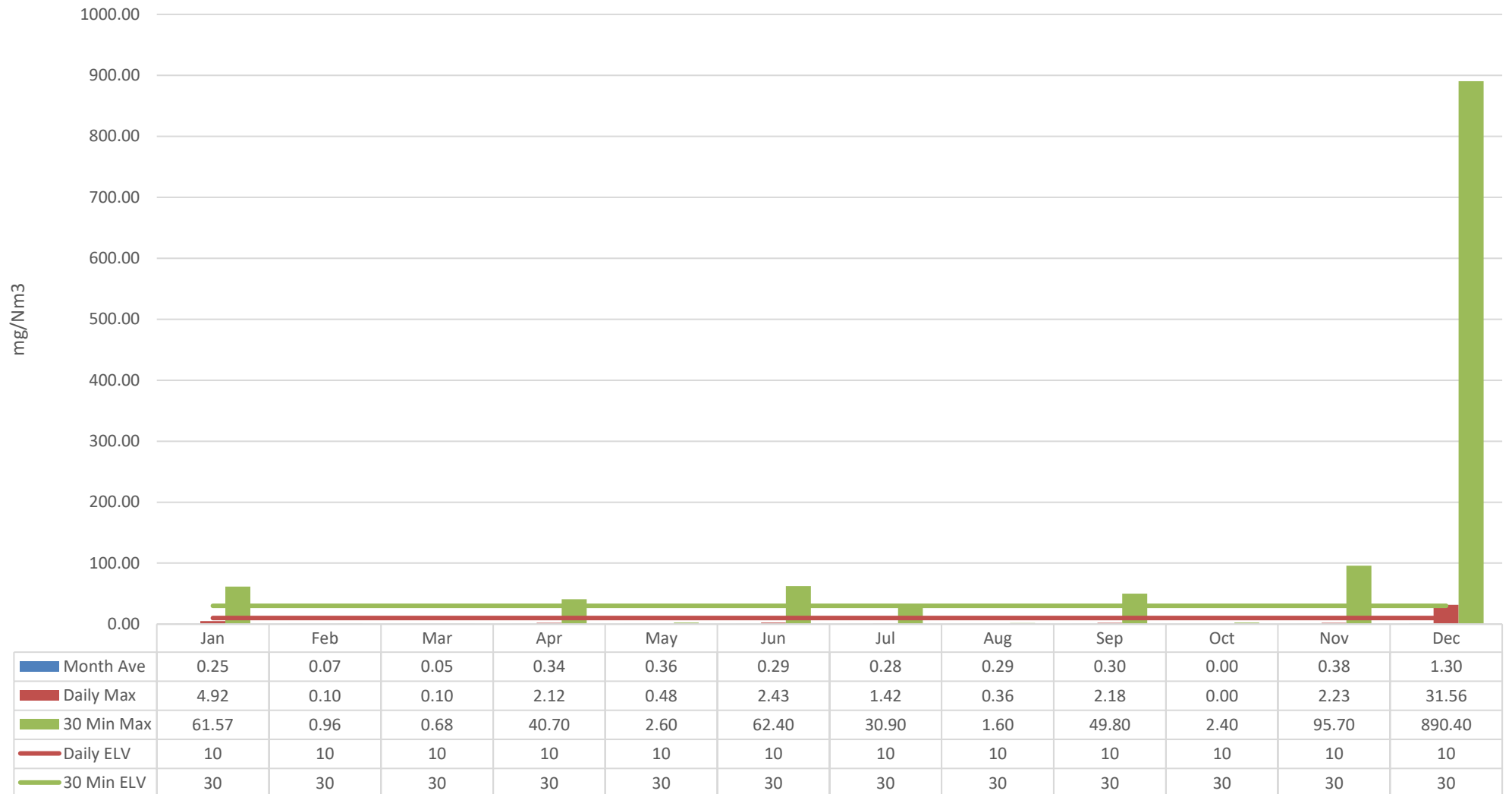


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Month Ave	0.0774	0.0029	0.0011	0.1075	0.1001	0.0816	0.0995	0.0997	0.0797	0.0994	0.0983	0.0849
Daily Max	1.1750	0.0292	0.0333	0.3875	0.1063	0.1292	0.1542	0.1021	0.1000	0.1000	0.1292	0.1500
30 Min Max	8.7000	0.1000	0.1000	0.8000	0.2000	0.3000	2.7000	0.2000	0.2000	0.1000	0.2000	0.7000
Daily ELV	10	10	10	10	10	10	10	10	10	10	10	10
30 Min ELV	60	60	60	60	60	60	60	60	60	60	60	60

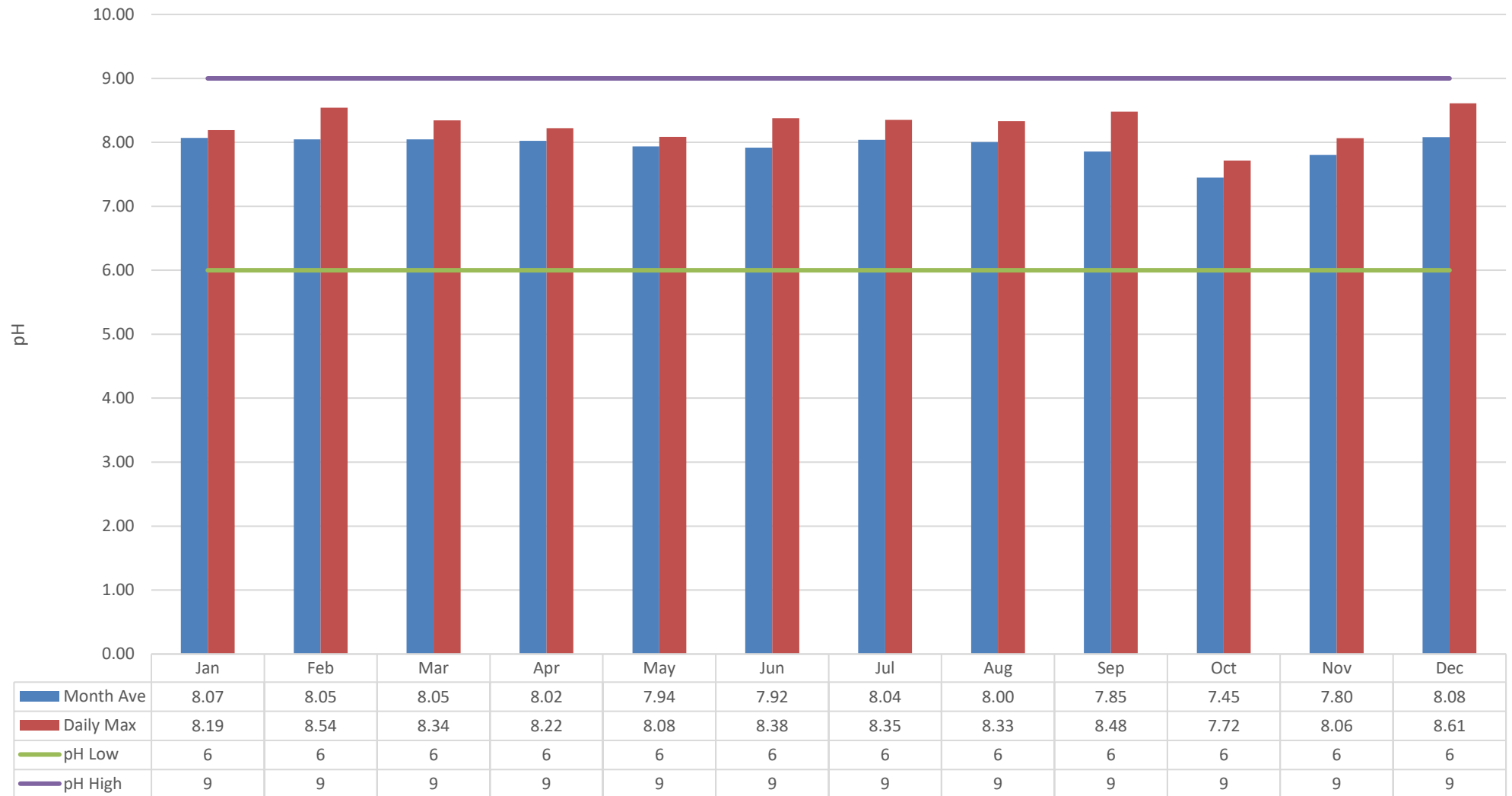
TOC



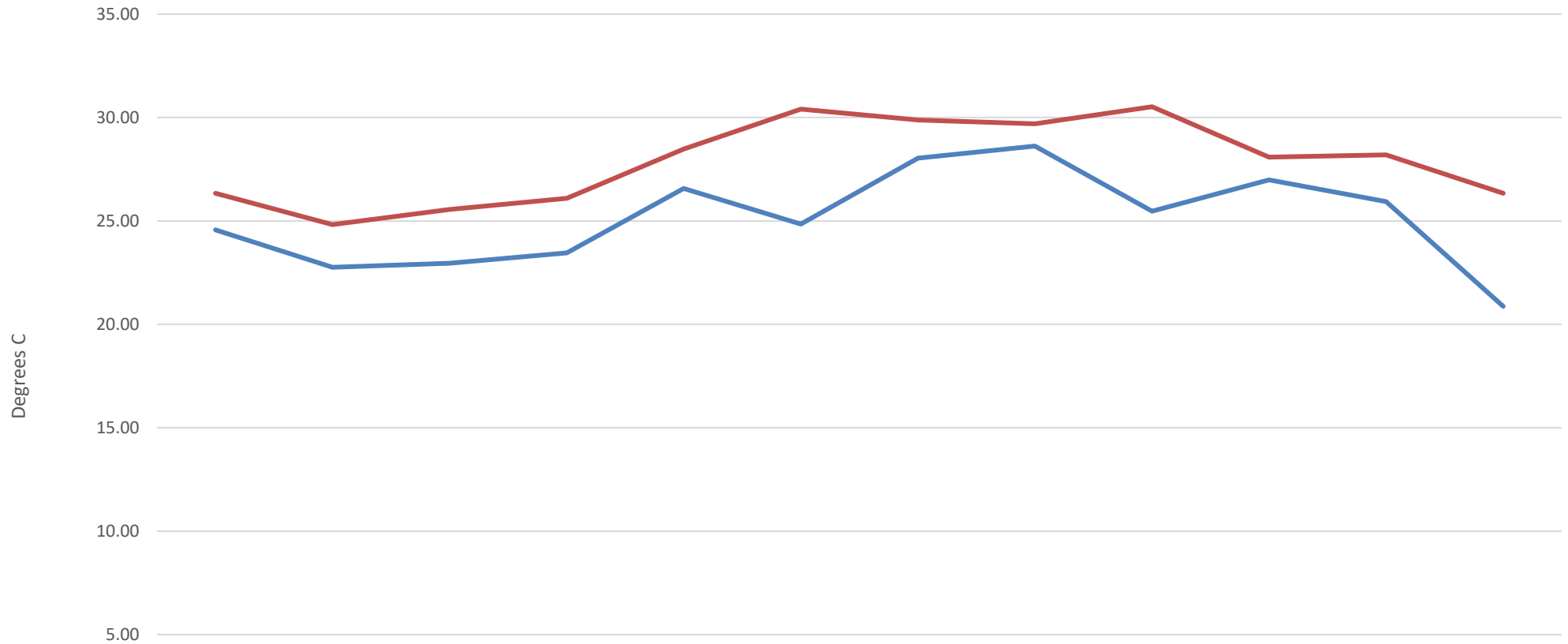
Dust



Water Discharge pH

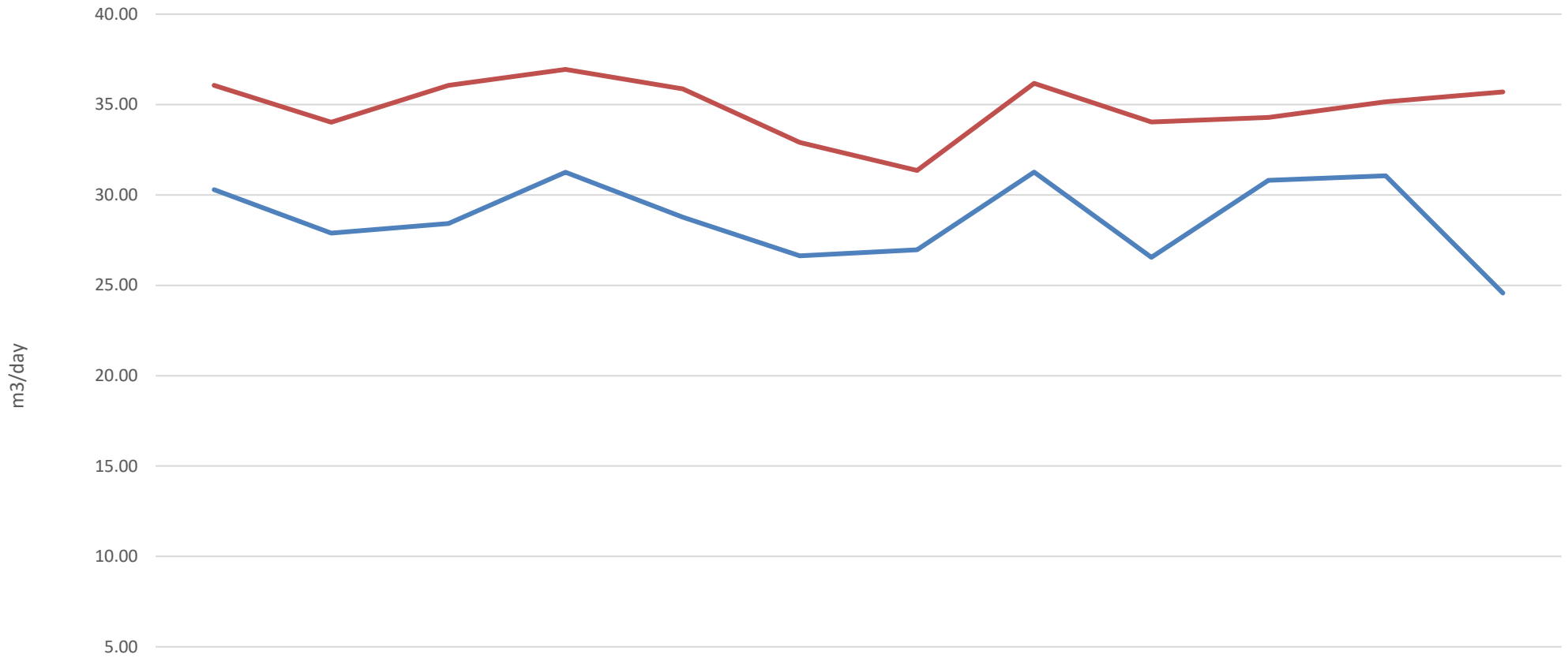


Water Discharge Temperature



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Month Ave	24.57	22.76	22.95	23.46	26.57	24.85	28.04	28.62	25.47	26.99	25.94	20.87
Daily Max	26.34	24.83	25.56	26.10	28.47	30.41	29.88	29.70	30.52	28.09	28.19	26.34

Water Discharge Flow



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Month Ave	30.30	27.89	28.42	31.25	28.77	26.63	26.96	31.26	26.55	30.81	31.06	24.57
Daily Max	36.06	34.02	36.06	36.94	35.87	32.90	31.35	36.18	34.03	34.29	35.15	35.69

Periodic Monitoring

Periodic emissions to atmosphere sampling was carried out by Envirocare in June (EK-0106), and December (EK0207).

See Appendix 1

Analysis of ashes and water was carried out by SOCOTEC in March (22031819), June (22060707), September (22090854) and in December (22120516).

See Appendix 2

Incidents

There was a high Max 30 Min CO reading and high dust reading on 21st January. This was due to a power supply unit failure on the flue gas processor. There was no waste being fed at the time.

There was high Dust and TOC readings on 1st of April and the 14th of June. This was due to the plant starting up after being shut down for cleaning.

There was a high CO reading on 24th of May. This was due to breakdowns with the grab. There was no waste being fed at the time.

There was a high dust reading on 20th July. The plant was shut down at the time due to a power supply unit failure. No waste was being fed at the time.

There was a high dust reading on 16th September. The plant was shut down for maintenance at the time. No waste was being fed at the time.

There was also high CO and TOC reading that day, and also high TOC for the 22nd of July. This was due to a blockage in ash quench, we had to burn off grates and clear.

There was a high dust and CO reading on the 16th November. This was due to the grates being burned off at the time to inspect alkaline nozzles.

There was a high SO₂ reading on 18th November which resulted in an emission breach. Stuart Paton sent a report to SEPA to notify them of this at the time.

There was a high TOC reading on 9th December. This was due to starting up after a shutdown. No waste was being fed at this time.

There was a high Dust and TOC reading on 21st December. This was due to the failure of I/O card bases. Stuart Paton sent a report to SEPA to notify them of this at the time.

Quantities of waste accepted to the premises in 2022 (kg)

Waste Type	Kg
Clinical	108220
Municipal	22792580
Offshore	0
Fish	165060
Total	23065860

Abnormal Operating Event

Date	Device Name	Duration of Failure (Minutes)	Emission Fail (Yes/No)
06/01/2022	Dry Injection	1:00	No
30/01/2022	Dry Injection	0:04	No
06/02/2022	Dry Injection	0:05	No
17/04/2022	Dry Injection	0:05	No
03/05/2022	Dry Injection	0:05	No
08/05/2022	Dry Injection	0:07	No
15/05/2022	Dry Injection	0:12	No
22/05/2022	Dry Injection	0:09	No
29/05/2022	Dry Injection	0:04	No
19/06/2022	Dry Injection	0:09	No
26/06/2022	Dry Injection	0:06	No
03/07/2022	Dry Injection	0:06	No
10/07/2022	Dry Injection	0:06	No
17/07/2022	Dry Injection	0:12	No
24/07/2022	Dry Injection	0:08	No
31/07/2022	Dry Injection	0:14	No
07/08/2022	Dry Injection	0:08	No
14/08/2022	Dry Injection	0:14	No
21/08/2022	Dry Injection	0:06	No
28/08/2022	Dry Injection	0:08	No
04/09/2022	Dry Injection	0:09	No
18/09/2022	Dry Injection	0:05	No
25/09/2022	Dry Injection	0:07	No
02/10/2022	Dry Injection	0:08	No
09/10/2022	Dry Injection	0:05	No
16/10/2022	Dry Injection	0:06	No
23/10/2022	Dry Injection	0:04	No
30/10/2022	Dry Injection	0:10	No
06/11/2022	Dry Injection	0:08	No
13/11/2022	Dry Injection	0:04	No
20/11/2022	Dry Injection	0:09	No
27/11/2022	Dry Injection	0:04	No
11/12/2022	Dry Injection	0:09	No
18/12/2022	Dry Injection	0:04	No
19/12/2022	Dry Injection	1:00	No
25/12/2022	Dry Injection	0:03	No
29/12/2022	Dry Injection	0:44	No
31/12/2022	Dry Injection	0:16	No

Raw material Utilisation

Item	Component	Unit	Quantity
Electricity from Grid		MW	2,087
Gas Oil		ltr	69112
Gas Treatment	Sorbalite	tonne	36000
	Caustic Solution	ltr	179000
	Urea	ltr	0
Water	Mains	m3	13779
	Spring	m3	1238
Effluent Treatment	HCl	ltr	1845
	FeCl	ltr	2870
	TMT	ltr	4100
	Lime	tonne	90000
	Polymer	Kg	55

Hours of Operation

Total hours of operation – **8144**

Water Discharge – Mass emissions

Mass emissions is calculated using the values from the monthly water samples and the total flow discharge of 10508 m³.

Metal	Kg/Year
Arsenic	0.0000252
Cadmium	0.0000240
Chromium	0.0001870
Copper	0.0001891
Lead	0.0000578
Mercury	0.0000002
Nickel	0.0008398
Thallium	0.0000788
Zinc	0.0024519

Emissions to Air – Mass emissions

Mass release rates calculated as an average over x2 tests June (EK-0106) December (EK0207). Total operational hours of 0.

Component	Kg/Year
Particulate matter	123.3816
PCDD/PCDF, (WHO TEQ)	1.12387E-07
PAHs	86.7336
Total 'metals'	3.09472
Cadmium + Thallium	0.16288
Mercury	0.044792
Ammonia	52.5288
Hydrogen chloride	6.3116
Hydrogen fluoride	3.6648
VOCs, as C	53.7504
Carbon monoxide	754.9488
Oxides of nitrogen, as NO ₂	31875.616
Sulphur Dioxide	1144.232

Remarks

The reported data is defined in section 6.4.3 and submitted as section 2.4.2 of the permit.

Appendix 1

Appendix 2